
ECAR/NIPSCO

Summer Assessment

June – August, 2004

April 22, 2004

ECAR/NIPSCO Summer Assessment

June – August 2004

Demand Forecast (MW)

	ECAR			NIPSCO		
	<u>June</u>	<u>July</u>	<u>August</u>	<u>June</u>	<u>July</u>	<u>August</u>
2004 Projected Internal Peak	96,523	102,423	102,087	2,799	3,052	3,028
2003 Projected Internal Peak	92,538	100,714	100,016	2,754	2,990	2,968
2003 Actual Internal Peak	92,800	90,200	98,400	2,744	2,619	3,054

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Available Resources (MW)

	ECAR			NIPSCO		
	<u>June</u>	<u>July</u>	<u>August</u>	<u>June</u>	<u>July</u>	<u>August</u>
Net Seasonal Capability	126,782	126,463	126,448	2,890	2,890	2,890
Scheduled Maint. & Random Outages	(6,045)	(4,788)	(4,661)	(84)	(84)	(84)
Scheduled Purchases	<u>2,761</u>	<u>2,902</u>	<u>2,908</u>	<u>50</u>	<u>250</u>	<u>200</u>
Net Available Resources	123,498	124,577	124,695	2,856	3,056	3,006

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Capacity Commitment (MW)

	ECAR			NIPSCO		
	<u>June</u>	<u>July</u>	<u>August</u>	<u>June</u>	<u>July</u>	<u>August</u>
Total Internal Demand	96,523	102,423	102,087	2,799	3,052	3,028
Operating Reserve Requirement	3,861	4,097	4,083	112	122	121
Scheduled Sales	<u>1,198</u>	<u>1,200</u>	<u>1,201</u>	<u>114</u>	<u>114</u>	<u>114</u>
Total Capacity Commitment	101,582	107,720	107,371	3,025	3,288	3,263

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Reserve Margins (MW)

	ECAR (Serving Interruptibles)			ECAR (Not Serving Interruptibles)		
	<u>June</u>	<u>July</u>	<u>August</u>	<u>June</u>	<u>July</u>	<u>August</u>
Net Available Resources	123,498	124,577	124,695	123,498	124,577	124,695
Total Obligations	101,582	107,720	107,371	99,138	105,249	104,889
Available Margins						
MW	21,916	16,857	17,324	24,360	19,328	19,806
%	17.7	13.5	13.9	19.7	15.5	15.9

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Reserve Margins (MW)

	NIPSCO (Serving Interruptibles)			NIPSCO (Not Serving Interruptibles)		
	<u>June</u>	<u>July</u>	<u>August</u>	<u>June</u>	<u>July</u>	<u>August</u>
Net Available Resources	2,856	3,056	3,006	2,856	3,056	3,006
Total Obligations (Includes Reserves)	3,025	3,288	3,263	2,583	2,846	2,821
Available Margins						
MW	-169	-232	-257	273	210	185
%	-5.9	-7.6	-8.5	9.6	6.9	6.2

Transmission Capacity Status

June – August 2004

- **Continued Capital & Maintenance Improvements**
- **Right of Way Clearance Program**
 - ◆ **Principals from Integrated Vegetation Management**
 - ◆ **Continued monitoring during each year**
 - **Include aerial observations**